

SPRAGENS & HIGDON, P.S.C.  
ATTORNEYS AT LAW

ROBERT SPRAGENS, JR.\*  
FREDERICK A. HIGDON

P. O. BOX 681 - 15 COURT SQUARE  
LEBANON, KENTUCKY 40033-0681  
TELEPHONE (270) 692-3141  
FAX: (270) 692-6693

ROBERT SPRAGENS, SR.  
(1920-1998)

\*ALSO ADMITTED IN GEORGIA

GENERAL E-MAIL: [sh@spragenshigdonlaw.com](mailto:sh@spragenshigdonlaw.com)  
WRITER'S E-MAIL: [rspragens@spragenshigdonlaw.com](mailto:rspragens@spragenshigdonlaw.com)

August 28, 2012

Ms. Linda Faulkner, Director  
Filings Division  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

RECEIVED

AUG 29 2012

PUBLIC SERVICE  
COMMISSION

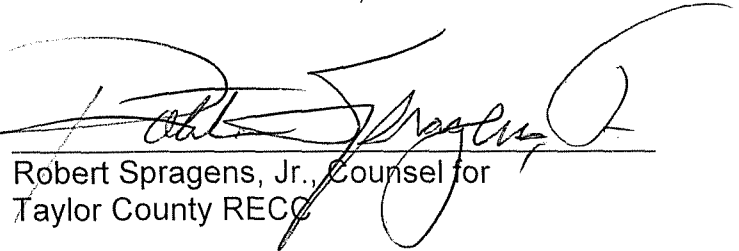
Dear Ms. Faulkner:

Re: Case No. 2012-00023  
Filing Deficiencies

In response to yours of August 22, 2012, please find enclosed herewith an original and 10 copies of the Applicant's corrected and modified filing which is directed to those enumerated deficiencies in the original application.

Very truly yours,

SPRAGENS & HIGDON, P.S.C.



Robert Spragens, Jr., Counsel for  
Taylor County RECC

RS,JR:js  
Enclosures

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

AUG 29 2012

PUBLIC SERVICE  
COMMISSION

In the Matter of Adjustment of Rates

of Taylor County Rural Electric Cooperative Corporation

Case No. 2012-00023

**APPLICANT'S CORRECTION OF FILING DEFICIENCIES**  
**AND RE-FILING OF PROPOSED TARIFF**

Applicant, Taylor County Rural Electric Cooperative Corporation, acting in response to the Commission's correspondence under date of August 22, 2012, pointing out certain filing deficiencies within the Application filed herein, hereby provides corrected information required by 807 KAE 5:001, Section 10(7)(d), and 807 KAR 5:001, Section 10(7)(e).

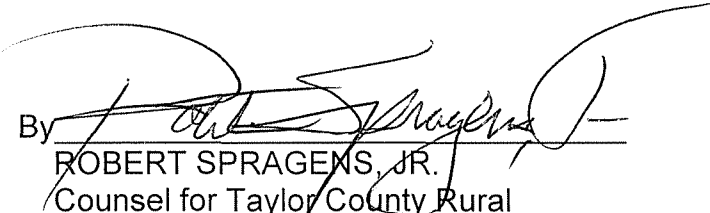
With respect to the public notice deficiency referencing 807 KAR 5:001, Section 10(4), the Applicant states that it intends to withdraw the proposed increase with respect to "After Hours" charges, and intends to leave such charge in its proposed tariff at the current rate of \$35.00.

Applicant further advises that, in light of the original filing deficiencies which are corrected hereby, its proposed effective date for its revised tariff is October 1, 2012, that date being more than 30 days from the correction of those filing deficiencies.

Dated: August 28, 2012.

SPRAGENS & HIGDON, P.S.C.  
Attorneys at Law  
15 Court Square - P. O. Box 681  
Lebanon, (270) 692-3141  
Telephone: (270) 692-3141

By

  
ROBERT SPRAGENS, JR.  
Counsel for Taylor County Rural  
Electric Cooperative Corporation

VERIFICATION

I, Barry Myers, General Manager, of Taylor County Rural Electric Cooperative Corporation, state that the information set forth herein by way of correction of certain filing deficiencies related to the original filed application is true to the best of my information and belief.

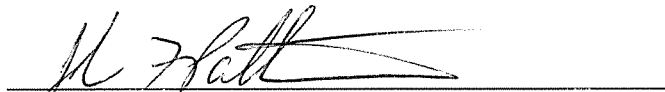
  
Barry Myers, General Manager  
Taylor County Rural Electric  
Cooperative Corporation

COMMONWEALTH OF KENTUCKY

COUNTY OF TAYLOR

Subscribed and sworn to before me by Barry Myers as General Manager of Taylor County Rural Electric Cooperative Corporation this 28th day of August, 2012.

My Commission Expires: 5/6/2013

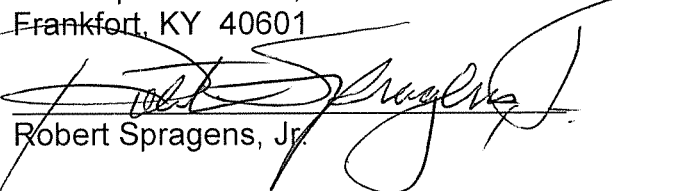
  
Notary Public, Kentucky State At Large  
Notary I.D. 395-951

I hereby certify that an original and 10 copies of the foregoing was mailed this 28th day of August, 2012, to:

Ms. Linda Faulkner, Director  
Filings Division  
Public Service Commission  
P.O. Box 615  
Frankfort, KY 40602

And one copy to:

Lawrence W. Cook, Esq.  
Assistant Attorney General  
700 Capitol Avenue, Suite 118  
Frankfort, KY 40601

  
Robert Spragens, Jr.

 AVERY

FOR ALL TERRITORY

P.S.C. KY No.

Sheet No.

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancellation P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage

MONTHLY RATE

Customer Charge \$10.00 per meter per month
All kWh per month \$0.08313 per kWh

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and shall be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$1.00 per net where 10 KVA or less of transformer capacity is required. A consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$0.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE August 28, 2012

EFFECTIVE October 1, 2012
O Box 100

ISSUED BY (Name of Officer)

Manager, (Title)

campbellsville, KY 42711 (Address)

FOR

ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

=====  
CLASSIFICATION OF SERVICE  
=====

SCHEDULE A - FARM AND HOME SERVICE (continued)  
=====

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

=====  
DATE OF ISSUE August 28, 2012

EFFECTIVE October 1, 2012 T

ISSUE BY \_\_\_\_\_  
(Name of Officer)

Manager,  
(Title)

PO Box 100  
Campbellsville, KY 42719  
( Address)

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

=====  
CLASSIFICATION OF SERVICE  
=====

SCHEDULE GP - GENERAL PURPOSE SERVICE  
=====

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge	\$10.00 per meter per month	I
All KWH per month	\$0.08350 Per KWH	I

Minimum Monthly Charges:

\$10.00  
 \$8.15 where 3 KVA or less of transformer capacity is required. I  
 Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

=====  
DATE OF ISSUE August 28, 2012

EFFECTIVE October 1, 2012 T  
PO Box 100

ISSUED BY \_\_\_\_\_  
(Name of Officer)

Manager,  
(Title)

Campbellsville, KY 42719  
(Address)

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above  
installed transformer capacity)

Demand Charge:	\$ 5.32 per KW of billing demand	
Energy Charges:		
Customer Charge	\$49.78 per meter per month	
All KWH per month	\$ 0.06285 Per KWH	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE	August 28, 2012	EFFECTIVE	October 1, 2012	T
ISSUED BY	_____	Manager,	Campbellsville, KY 42719	
	(Name of Officer)	(Title)	(Address)	



FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.86 per KVA of installed transformer capacity.
3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE August 28, 2012

EFFECTIVE October 1, 2012 T

PO Box 100

ISSUED BY \_\_\_\_\_  
(Name of Officer)

Manager, Campbellsville, KY 42719  
(Title) (Address)



Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
SHEET No. 71  
Canceling PSC KY No. \_\_\_\_\_  
Revised Sheet No. 71

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C1**

**Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

**Monthly Rate**

Consumer Charge	\$1,225.55		
Demand Charge	\$6.18	per kW of billing demand	
Energy Charge	\$0.05404	per kWh	I

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for Demand Billing - EST**

October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Form For Filing Rates Schedules

For All Territory Served  
PSC KY No. \_\_\_\_\_

Date of Issue: August 28, 2012  
Issued By: \_\_\_\_\_  
(Name of Officer)

Date Effective: October 1, 2012 I  
Title: Manager

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

SHEET No. 72  
Canceling PSC KY NO. \_\_\_\_\_  
Revised Sheet NO. 72

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule C1**

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**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) , the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Special Provisions**

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, poles lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Name of Issuing Corporation

SHEET No. 73

Canceling PSC KY NO. \_\_\_\_\_

Revised Sheet NO. 73

Date of Issue: August 28, 2012

Date Effective: October 1, 2012 I

Issued By: \_\_\_\_\_  
(Name of Officer)

Title: Manager

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule C1**

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**Special Provisions (con't)**

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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Date of Issue: August 28, 2012  
Issued By: \_\_\_\_\_  
(Name of Officer)

Date Effective: October 1, 2012 I  
Title: Manager

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 74

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 74

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule C2**

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**Availability**

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

**Monthly Rate**

Consumer Charge	\$2,863.82	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	\$.04736	per kWh

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

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Date of Issue: August 28, 2012

Date Effective: October 1, 2012 I

Issued By: \_\_\_\_\_  
(Name of Officer)

Title: Manager

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 75

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 75

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule C2**

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**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Special Provisions**

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

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Date of Issue: August 28, 2012

Date Effective: October 1, 2012 I

Issued By: \_\_\_\_\_  
(Name of Officer)

Title: Manager

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
SHEET No. 76  
Canceling PSC KY No. \_\_\_\_\_  
Revised Sheet NO. 76

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule C2**

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**Special Provisions (con't)**

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. \_\_\_\_\_  
SHEET No. 77

Date of Issue: August 28, 2012  
Issued By: \_\_\_\_\_  
(Name of Officer)

Date Effective: October 1, 2012 I  
Title: Manager



Cooperative Corp.  
Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_  
Revised Sheet No. 77

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule C3**

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**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

**Monthly Rate**

Consumer Charge	\$3,416.40	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	\$0.04622	per kWh

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<b><u>Months</u></b>	<b><u>Hours Applicable for Demand Billing - EST</u></b>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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Date of Issue: August 28, 2012  
Issued By: \_\_\_\_\_  
(Name of Officer)

Date Effective: October 1, 2012 I  
Title: Manager

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
SHEET No. 78  
Canceling PSC KY No. \_\_\_\_\_  
Revised Sheet No. 78

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule C3**

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**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Special Provisions**

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

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Date of Issue: August 28, 2012  
Issued By: \_\_\_\_\_  
(Name of Officer)

Date Effective: October 1, 2012 I  
Title: Manager

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 79

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 79

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Special Provisions (con't)**

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. \_\_\_\_\_

SHEET No. 80

Date of Issue: August 28, 2012

Date Effective: October 1, 2012 I

Issued By: \_\_\_\_\_

Title: Manager

(Name of Officer)

Cooperative Corp.  
Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_  
Revised Sheet No. 80

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule B1**

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**Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$1,225.55
Demand Charge per kW of Contract Demand	\$6.18
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per kWh	\$0.05404

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<b><u>Months</u></b>	<b><u>Hours Applicable for Demand Billing - EST</u></b>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Form For Filing Rates Schedules

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

For All Territory Served  
PSC KY No. \_\_\_\_\_  
SHEET No. 81  
Canceling PSC KY No. \_\_\_\_\_  
Revised Sheet NO. 81

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Date of Issue: August 28, 2012  
Issued By: \_\_\_\_\_  
(Name of Officer)

Date Effective: October 1, 2012 I  
Title: Manager

---

**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule B1**

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**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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Date of Issue: August 28, 2012  
Issued By: \_\_\_\_\_  
(Name of Officer)

Date Effective: October 1, 2012 I  
Title: Manager

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 82

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Revised Sheet No. 82

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B1**

**Special Provisions**

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. \_\_\_\_\_

SHEET No. 83

Date of Issue: August 28, 2012

Date Effective: October 1, 2012 I

Issued By: \_\_\_\_\_  
(Name of Officer)

Title: Manager

Cooperative Corp.  
Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_  
Revised Sheet No. 83

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**CLASSIFICATION OF SERVICE**

---

**Large Industrial Rate - Schedule B2**

---

**Availability**

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$2,863.82
Demand Charge per KW of Contract Demand	\$6.18
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per KWH	\$0.04736

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<b><u>Months</u></b>	<b><u>Hours Applicable for Demand Billing - EST</u></b>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

---

Date of Issue: August 28, 2012  
Issued By: \_\_\_\_\_  
(Name of Officer)

Date Effective: October 1, 2012 I  
Title: Manager

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 84

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Revised Sheet No. 84

---

**CLASSIFICATION OF SERVICE**

---

**Large Industrial Rate - Schedule B2**

---

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

---

Date of Issue: August 28, 2012

Date Effective: October 1, 2012 I

Issued By: \_\_\_\_\_  
(Name of Officer)

Title: Manager



Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. \_\_\_\_\_

SHEET No. 85

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 85

---

**CLASSIFICATION OF SERVICE**

---

**Large Industrial Rate - Schedule B2**

---

**Special Provisions**

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

---

Date of Issue: August 28, 2012

Issued By: \_\_\_\_\_  
(Name of Officer)

Date Effective: October 1, 2012 I

Title: Manager

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
SHEET No. 86  
Canceling PSC KY No. \_\_\_\_\_  
Revised Sheet No. 86

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$3,416.40
Demand Charge per KW of Contract Demand	\$6.18
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per KWH	\$0.04622

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Demand Billing - EST**

**Hours Applicable for**

October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Form For Filing Rates Schedules

For All Territory Served

Date of Issue: August 28, 2012  
Issued By: \_\_\_\_\_  
(Name of Officer)

Date Effective: October 1, 2012 I  
Title: Manager

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
SHEET No. 87  
Canceling PSC KY No. \_\_\_\_\_  
Revised Sheet No. 87

---

**CLASSIFICATION OF SERVICE**

---

**Large Industrial Rate - Schedule B3**

---

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

---

Date of Issue: August 28, 2012  
Issued By: \_\_\_\_\_  
(Name of Officer)

Date Effective: October 1, 2012 I  
Title: Manager

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

Name of Issuing Corporation

SHEET No. 88

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 88

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Special Provisions**

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2.. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintained by the consumer..

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: August 28, 2012

Date Effective: October 1, 2012 I

Issued By: \_\_\_\_\_  
(Name of Officer)

Title: Manager

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. \_\_\_\_\_

Cooperative Corporation

SHEET No. 69

Name of Issuing Corporation

Canceling PSC KY NO \_\_\_\_\_

Revised Sheet No. 69

**CLASSIFICATION OF SERVICE**

**Residential Marketing Rate – Schedule R-1**

APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

<u>Months</u>	<u>Off-Peak Hours - EST</u>
May through September	10:00 P.M. to 10:00 A.M.
October through April	12:00 P.M. to 5:00 P. M. 10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All kWh	\$0.04988	I
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Date of Issue August 28, 2012 Date Effective October 1, 2012 T

Issued By \_\_\_\_\_ Title Manager

Name of Office

Form For Filing Rate Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
SHEET No. 70  
Canceling PSC KY No. \_\_\_\_\_  
Sheet No. 70

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**CLASSIFICATION OF SERVICE**

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**Residential Marketing Rate - Schedule R-1 (Con't)**

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FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

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Date of Issue August 28, 2012

Date Effective October 1, 2012

Issued By \_\_\_\_\_

Title Manager

Name of Officer

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 6

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION \_\_\_\_\_

Cancelling P.S.C. No.

RULES AND REGULATIONS

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TERMINATION OF CONTRACTS BY CONSUMERS

Consumers who have fulfilled their contract terms and wish to discontinue service must give at least three (3) days' notice in person, in writing, or by telephone, to that effect, unless contract specified otherwise. Notice to discontinue service prior to expiration of contract terms will not relieve consumer from any minimum or guaranteed payment under any contract or rate.

SERVICE INVESTIGATION CHARGE

A flat charge of forty-five dollars (\$45.00) per trip during regular working hours or thirty-five (\$35.00) per trip after regular working hours shall be made for service investigations made at the customer's request, in cases where interruptions of service are not caused by failure of the Cooperative's facilities.

This charge is for all the Cooperative area regardless of the distance from the office. It is not intended to cover any repair to the consumer's facilities and is simply an investigation charge.

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DATE OF ISSUE August 28, 2012 DATE EFFECTIVE October 1, 2012 I

ISSUED BY \_\_\_\_\_ Manager, Campbellsville, KY 42719  
(Name of Officer) (Title) (Address)

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 18

Cancelling P.S.C. No.

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

RULES AND REGULATIONS

METER POLES

A meter pole may be installed with original installation at no cost to the member provided as many as three metered services are used, emanating from the meter pole. If a meter pole is required by the member and less than three metered services are used; he shall be charged a ninety dollar (\$90.00) contribution.

A ninety dollar (\$90.00) contribution shall be made for meter poles installed on existing installations unless the load, in the judgment of management, will justify additional cost to be borne by the Cooperative.

The ninety dollar (\$90.00) contribution shall also apply to converting service pole to meter pole. In such cases, service facilities from meter pole to house shall be retired from the Cooperative's records and become the property of the owner.

METER READING

Each member receiving service shall supply the Cooperative with monthly readings on such date as designated by the Cooperative. Upon failure by the member to supply the Cooperative with three consecutive meter readings, the Cooperative shall then read the meter and charge the member thirty-five (\$35.00) for the extra service rendered. In the event an error in reading the meter is made or member fails to return a meter reading, the member shall pay an amount approximately equal to his average bill

DATE OF ISSUE August 28, 2012 DATE EFFECTIVE October 1, 2012 I

ISSUED BY \_\_\_\_\_ Manager, Campbellsville, KY 42719  
(Name of Officer) (Title) (Address)



FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 20

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

RULES AND REGULATIONS

METER TESTS

All meters shall be checked for accuracy before installation. The Cooperative shall, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulation of the Public Service Commission.

The Cooperative shall make a test of any meter upon written request of any customer if the request is not made more frequently than once each twelve (12) months. A meter test fee of forty dollars (\$40.00) shall be paid at the time the written request for test is made. If the test show that the meter was more than two percent (2%) fast, the test fee shall be refunded.

If test results on a customer's meter show an average error greater than two percent (2%) fast or slow, the Cooperative shall immediately determine the period during which the error has existed, and shall recompute and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the underbilled customer. The Cooperative shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and the Cooperative are unable to agree on an estimate of the time period during which the error existed, the Public Service Commission shall determine the issue in accordance with 807 KAR 5:006, Section 10(2). The Cooperative shall not require customer repayment of any under billing to be made over a period shorter than a period coextensive with the underbilling.

DATE OF ISSUE August 28, 2012 DATE EFFECTIVE October 1, 2012 I

ISSUED BY \_\_\_\_\_ Manager, Campbellsville, KY 42719  
(Name of Officer) (Title) (Address)

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 31

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

RULES AND REGULATIONS

TERMINATION OR FIELD COLLECTION CHARGE

1. A thirty-five dollar (\$35.00) charge for regular hours or thirty-five dollars (\$35.00) for after regular working hours may be assessed when a Cooperative representative makes a trip to the premises of a customer for the purpose of terminating service. The charge may be assessed if the Cooperative representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if the utility representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The Cooperative may make a field collection charge only once in any billing period. I

2. Regular working hours are 8:00 AM to 5:00 PM Eastern Time, Monday through Friday, except on Legal Holidays when the office will be closed.

RECONNECT CHARGE

A reconnect charge of fifty dollars (\$50.00) for regular working hours or thirty-five dollars (\$35.00) for after regular working hours may be assessed to reconnect a service which has been terminated for non-payment of bills or violations of the Cooperative's rules or Public Service Commission regulations. Customers qualifying for service reconnection under 807 KAR 5:006, Section 15 shall be exempt from reconnect charges. I

RETURN CHECK CHARGE

A returned check charge of fifteen dollars (\$25.00) may be assessed if a check accepted for payment is not honored by the customer's financial institution.

DATE OF ISSUE August 28, 2012 DATE EFFECTIVE October 1, 2012 I

ISSUED BY \_\_\_\_\_ Manager, Campbellsville, KY 42719  
(Name of Officer) (Title) (Address)



EVERY

Taylor County Rural Electric Cooperative  
Case No. 2012-00023  
Monthly Operating Budget  
November 30, 2011

	December	January	February	March	April	May	June	July	August	September	October	November	Total
Operating revenue	3,684,362	5,655,155	5,684,517	4,630,271	4,360,353	3,666,128	3,471,525	4,028,174	4,140,630	4,188,810	3,273,315	3,411,016	50,194,256
Operating expenses:													
Cost of power	2,890,808	4,038,063	4,374,710	3,510,074	3,286,171	2,881,074	2,745,034	3,161,766	3,253,287	3,315,017	2,539,759	2,695,534	38,691,297
Distribution-operation	141,629	127,608	130,666	121,966	127,252	125,231	127,847	135,619	128,693	142,771	132,278	131,297	1,572,857
Distribution-maintena	146,617	143,995	82,219	133,346	133,187	203,886	183,727	183,168	174,201	168,553	147,099	134,541	1,834,539
Consumer accounts	103,480	104,936	112,457	118,041	109,644	104,344	98,960	99,410	103,411	111,887	103,424	100,940	1,270,934
Customer services	11,487	11,840	12,383	11,804	11,835	11,755	11,679	11,570	11,773	11,903	11,940	12,037	142,006
Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Administrative and ge	127,820	133,661	124,339	128,591	136,942	116,801	123,959	186,461	161,278	113,669	136,135	128,307	1,617,963
Total operation and r	3,421,841	4,560,103	4,836,774	4,023,822	3,805,031	3,443,091	3,291,206	3,777,994	3,832,643	3,863,800	3,070,635	3,202,656	45,129,596
Depreciation	243,700	170,000	175,300	180,600	185,900	191,200	198,700	206,200	213,700	221,200	228,700	236,200	2,451,400
Taxes-other	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000
Interest on long term d	88,000	86,500	86,000	85,500	85,000	84,500	84,250	84,000	83,750	83,500	83,000	82,600	1,016,600
Interest expense - othe	4,000	3,980	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	47,980
Other deductions	-	-	-	-	-	-	-	-	-	-	-	-	-
Total cost of electric	3,759,541	4,822,583	5,104,074	4,295,922	4,081,931	3,724,791	3,580,156	4,074,194	4,136,093	4,174,500	3,388,335	3,527,456	48,669,576
Utility operating mar	(75,179)	832,572	580,443	334,349	278,422	(58,663)	(108,631)	(46,020)	4,537	14,310	(115,020)	(116,440)	1,524,680
Nonoperating margins,	7,074	6,351	18,939	3,850	3,849	29,056	9,477	9,044	9,044	9,044	18,343	18,570	142,601
Nonoperating margins,	(3,687)	-	-	-	5	4	4	1	-	-	-	-	(3,673)
Patronage capital:													
G & T	-	260	18,676	-	102,212	-	1	-	-	4,471	-	-	125,619
Others	-	260	18,676	-	102,212	-	1	(1)	-	4,471	-	-	125,619
Net margins	(71,792)	839,183	618,058	338,199	384,488	(29,603)	(99,149)	(36,976)	13,581	27,825	(96,677)	(97,870)	1,789,267

AVERY

Taylor County Rural Electric Cooperative  
Case No. 2012-00023

**End of Test Year Customer Adjustment**

	Sch A-1 Farm & <u>Home</u>	Sch GP-1 General <u>Service</u>	Sch GP-2 General <u>Service</u>	Sch B1 Large <u>Industrial</u>	Security <u>Lights</u>
November	22,535	2,658	263	3	5,856
December	22,526	2,653	263	3	5,832
January, 2012	22,599	2,709	263	3	5,876
February	22,633	2,742	263	3	5,859
March	22,628	2,674	263	3	5,877
April	22,707	2,638	264	3	5,906
May	22,627	2,645	263	3	5,899
June	22,597	2,642	263	3	5,871
July	22,629	2,647	265	3	5,904
August	22,712	2,695	262	3	5,909
September	22,649	2,689	263	3	5,891
October	22,717	2,687	262	3	5,941
November	22,715	2,651	263	3	5,936
Average	22,636	2,672	263	3	5,889
Increase	<u>79</u>	<u>(21)</u>	<u>0</u>	<u>0</u>	<u>47</u>
Test year base revenue	28,549,993	3,560,159	6,953,559	1,086,214	644,669
kwh useage	309,677,028	38,520,183	78,671,618	14,829,943	5,063,545
Average per kwh	0.09219	0.09242	0.08839	0.07324	0.12732
Total billings	271,739	32,072	3,157	36	70,701
Average monthly kwh use	1,140	1,201	24,920	411,943	72
Increase in consumers, times average use, times average rate, times 12 months, equals additional revenues					
Increase in revenues	99,601	(27,973)	0	0	5,143
Increase in consumers, times average use, times average cost per kwh purchased, times 12 months, equals additional power cost					
Increase in power cost	72,191	(20,225)	0	0	2,699
Net increase	27,409	(7,749)	0	0	2,444
Adjustment	<u>22,104</u>				
Base power cost			33,399,872		
Kwh purchased			499,833,604		
Cost per kwh purchased			0.06682		

FOR ALL TERRITORY SERVED

RECEIVED

P.S.C. KY No. 5

NOV 09 1992

Sheet No. 6

PUBLIC SERVICE COMMISSION

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 6

RULES AND REGULATIONS

TERMINATION OF CONTRACTS BY CONSUMERS

Consumers who have fulfilled their contract terms and wish to discontinue service must give at least three (3) days notice in person, in writing, or by telephone, to that effect, unless contract specified otherwise. Notice to discontinue service prior to expiration of contract terms will not relieve consumer from any minimum or guaranteed payment under any contract or rate.

SERVICE INVESTIGATION CHARGE

A flat charge of ~~twenty-five~~ <sup>forty-five</sup> dollars (~~\$25.00~~ <sup>\$45.00</sup>) per trip during regular working hours or thirty-five (\$35.00) per trip after regular working hours shall be made for service investigations made at the customer's request, in cases where interruptions of service are not caused by failure of the Cooperative's facilities.

This charge is for all the Cooperative area regardless of the distance from the office. It is not intended to cover any repair to the consumer's facilities and is simply an investigation charge.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 9 1992

DATE OF ISSUE

DATE EFFECTIVE

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

ISSUED BY

*Barry L. News Manager*  
(Name of Officer) (Title)

*Barry L. News*  
(Address) PUBLIC SERVICE COMMISSION MANAGER



FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 31

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

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TERMINATION OR FIELD COLLECTION CHARGE

1. A ~~twenty-five~~ <sup>thirty-five</sup> dollar (~~\$25.00~~ <sup>35.00</sup>) charge for regular hours or thirty-five dollars (\$35.00) for after regular working hours, may be assessed when a Cooperative representative makes a trip to the premises of a customer for the purpose of terminating service. The charge may be assessed if the Cooperative representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if the utility representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The Cooperative may make a field collection charge only once in any billing period.

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2. Regular working hours are 8:00 AM to 5:00 PM Eastern Time, Monday through Friday, except on Legal Holidays when the office will be closed.

RECONNECT CHARGE

A reconnect charge of fifty dollars (\$50.00) for regular working hours or seventy dollars (\$70.00) for after regular working hours may be assessed to reconnect a service which has been terminated for non-payment of bills or violations of the Cooperative's rules or Public Service Commission regulations. Customers qualifying for service reconnection under 807 KAR 5:006, Section 15 shall be exempt from reconnect charges.

RETURN CHECK CHARGE

A returned check charge of ~~fifteen~~ <sup>twenty-five</sup> dollars (~~\$15.00~~ <sup>25.00</sup>) may be assessed if a check accepted for payment is not honored by the customer's financial institution.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

August 17, 2012

September 17, 2012

DATE OF ISSUE

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001-9-1992 I

ISSUED BY

Bang L. Nguyen  
(Name of Officer)

Manager  
(Title)

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Gloria Miller  
PUBLIC SERVICE COMMISSION MANAGER